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IDAHO PUBLIC
UTILITIES COMMISSION

DONOVAN E. WALKER
Lead Counsel
dwalker@idahopower.com

January 3, 2014

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

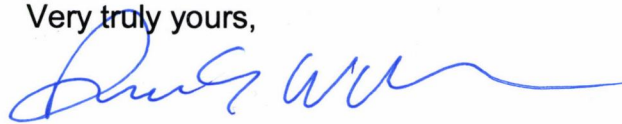
Re: Case No. IPC-E-13-24
Bannock County Solid Waste Department, Landfill Gas to Energy Project
Replacement Pages for Energy Sales Agreement ("ESA")

Dear Ms. Jewell:

Enclosed as Attachment 1 please find a replacement Appendix E, consisting of pages 47, 48, and 49, to the ESA between Idaho Power Company and Bannock County Solid Waste Department in the above-referenced matter. Also, enclosed as Attachment 2 please find a letter agreement, signed by the Bannock County Commissioners, agreeing to the submission of the replacement Appendix E, pages 47, 48, and 49, of the ESA.

Thank you for your attention to this correction to the above-referenced filing. I apologize for any inconvenience this may cause.

Very truly yours,



Donovan E. Walker

DEW:csb
Enclosures

cc: Rick Sterling (w/encls.)
Randy Allphin (w/encls.)
Service List (w/encls.)

ATTACHMENT 1

APPENDIX E

OTHER FACILITY ENERGY PRICES

E-1 Base Energy Heavy Load Purchase Price – For all Base Energy received during Heavy Load Hours, Idaho Power will pay the non-levelized energy price in accordance with Commission Order 32817 dated May, 29, 2013 with seasonalization factors applied:

Year	Season 1 - (73.50 %) Mills/kWh	Season 2 - (120.00 %) Mills/kWh	Season 3 - (100.00 %) Mills/kWh
2013	22.82	37.26	31.05
2014	33.51	54.71	45.59
2015	39.44	64.39	53.65
2016	43.25	70.62	58.85
2017	45.38	74.08	61.74
2018	48.09	78.51	65.42
2019	50.07	81.75	68.12
2020	51.70	84.41	70.34
2021	54.14	88.39	73.66
2022	56.93	92.95	77.46
2023	59.30	96.82	80.69
2024	60.51	98.79	82.32
2025	61.77	100.85	84.04
2026	63.00	102.86	85.72
2027	63.94	104.39	86.99
2028	65.46	106.87	89.06
2029	67.13	109.59	91.33
2030	68.82	112.37	93.64
2031	70.88	115.72	96.43
2032	73.22	119.55	99.63
2033	75.68	123.55	102.96
2034	78.86	128.75	107.29
2035	82.79	135.17	112.64

APPENDIX E

OTHER FACILITY ENERGY PRICES

E-2 Base Energy Light Load Purchase Price – For all Base Energy received during Light Load Hours, Idaho Power will pay the non-levelized energy price in accordance with Commission Order 32817 dated May, 29, 2013 with seasonalization factors applied:

Year	Season 1 - (73.50 %) Mills/kWh	Season 2 - (120.00 %) Mills/kWh	Season 3 - (100.00 %) Mills/kWh
2013	17.47	28.52	23.77
2014	28.16	45.98	38.31
2015	34.09	55.65	46.37
2016	37.90	61.88	51.57
2017	40.03	65.35	54.46
2018	42.74	69.77	58.14
2019	44.72	73.01	60.84
2020	46.35	75.68	63.06
2021	48.79	79.66	66.38
2022	51.58	84.22	70.18
2023	53.95	88.09	73.41
2024	55.16	90.05	75.04
2025	56.42	92.11	76.76
2026	57.65	94.12	78.44
2027	58.59	95.66	79.71
2028	60.11	98.13	81.78
2029	61.77	100.86	84.05
2030	63.47	103.63	86.36
2031	65.53	106.98	89.15
2032	67.87	110.81	92.35
2033	70.33	114.82	95.68
2034	73.51	120.01	100.01
2035	77.44	126.44	105.36

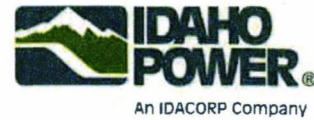
APPENDIX E

OTHER FACILITY ENERGY PRICES

E-3 All Hours Energy Price – The price to be used in the calculation of the Surplus Energy Price and Delay Damage Price shall be the non-levelized energy price in accordance with Commission Order 32817 dated May, 29, 2013 with seasonalization factors applied:

Year	Season 1 - (73.50 %) Mills/kWh	Season 2 - (120.00 %) Mills/kWh	Season 3 - (100.00 %) Mills/kWh
2013	20.44	33.37	27.81
2014	31.13	50.82	42.35
2015	37.05	60.50	50.41
2016	40.87	66.73	55.61
2017	42.99	70.20	58.50
2018	45.70	74.62	62.18
2019	47.69	77.86	64.88
2020	49.32	80.52	67.10
2021	51.76	84.50	70.42
2022	54.55	89.07	74.22
2023	56.92	92.94	77.45
2024	58.13	94.90	79.08
2025	59.39	96.96	80.80
2026	60.62	98.97	82.48
2027	61.56	100.50	83.75
2028	63.08	102.98	85.82
2029	64.74	105.71	88.09
2030	66.44	108.48	90.40
2031	68.50	111.83	93.19
2032	70.84	115.66	96.39
2033	73.30	119.67	99.72
2034	76.48	124.86	104.05
2035	80.41	131.28	109.40

ATTACHMENT 2



December 23, 2013

Therese Marchetti
Regulatory Compliance Manager
Bannock County Public Works Department
1500 N. Fort Hall Mine Road
Pocatello, ID 83204

Sent Via: Email (theresem@bannockcounty.us), Certified Mail

Subject: Bannock County Landfill Gas – Project #41365515

Dear Ms. Marchetti,

As you are aware, Idaho Power has submitted an application to the Idaho Public Utilities Commission (IPUC) seeking final approval of the Energy Sales Agreement (Agreement) between Idaho Power Company and Bannock County for the Bannock County Landfill Gas Energy Project (IPUC Case No. IPC-E-13-24). During their review of the application, the IPUC Staff has identified incorrect pricing applicable only to the year 2014 within Appendix E of the Agreement. In order to update the pricing, Idaho Power must submit a revised Appendix E consisting of pages 47-49 of the Agreement as attached to this letter. As you can see, these updated prices are all higher. The revised pages will include the following prices for year 2014, all other prices within Appendix E will remain unchanged:

E-1 Base Energy Heavy Load Purchase Price – For all Base Energy received during Heavy Load Hours, Idaho Power will pay the non-levelized energy price in accordance with Commission Order 32817 dated May, 29, 2013 with seasonalization factors applied:

	Season 1 - (73.50 %)	Season 2 - (120.00 %)	Season 3 - (100.00 %)
Year	Mills/kWh	Mills/kWh	Mills/kWh
2014	25.31 <u>33.51</u>	41.33 <u>54.71</u>	34.44 <u>45.59</u>

E-2 Base Energy Light Load Purchase Price – For all Base Energy received during Light Load Hours, Idaho Power will pay the non-levelized energy price in accordance with Commission Order 32817 dated May, 29, 2013 with seasonalization factors applied:

	Season 1 - (73.50 %)	Season 2 - (120.00 %)	Season 3 - (100.00 %)
Year	Mills/kWh	Mills/kWh	Mills/kWh
2014	19.96 <u>28.16</u>	32.59 <u>45.98</u>	27.16 <u>38.31</u>

E-3 All Hours Energy Price – The price to be used in the calculation of the Surplus Energy Price and Delay Damage Price shall be the non-levelized energy price in accordance with Commission Order 32817 dated May, 29, 2013 with seasonalization factors applied:

	Season 1 - (73.50 %)	Season 2 - (120.00 %)	Season 3 - (100.00 %)
Year	Mills/kWh	Mills/kWh	Mills/kWh
2014	<u>22.9331.13</u>	<u>37.4450.82</u>	<u>31.2042.35</u>

With your agreement, Idaho Power will submit to the IPUC the attached revised Appendix E to the Energy Sales Agreement application.

Please execute this letter in the appropriate space provided below indicating your express agreement with the prices to be included in Appendix E of the Agreement. Please return an original signed copy of this letter to Idaho Power which will be included with the revised Appendix E to the Agreement submitted to the IPUC.

Agreed, Understood and Accepted:

Printed Name: Karl E. Anderson

Title: Bannock County Commissioner (Chairman)

Signature: 

Date: 12-31-13

Printed Name: Steve Hadley

Title: Bannock County Commissioner

Signature: 

Date: 12-31-13

Printed Name: Howard Manwaring

Title: Bannock County Commissioner

Signature: 

Date: 31 Dec 2013

Please contact me if you have any questions.

Sincerely,



Michael Darrington
Sr. Energy Contracts Coordinator
Idaho Power Company
Work 208-388-5946
Email mdarrington@idahopower.com

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on the 3rd day of January 2014 I served a true and correct copy of the within and foregoing LETTER TO JEAN D. JEWELL DATED JANUARY 3, 2014, upon the following named parties by the method indicated below, and addressed to the following:

Commission Staff

Weldon B. Stutzman
Deputy Attorney General
Idaho Public Utilities Commission
472 West Washington (83702)
P.O. Box 83720
Boise, Idaho 83720-0074

☒ Hand Delivered
☐ U.S. Mail
☐ Overnight Mail
☐ FAX
☒ Email weldon.stutzman@puc.idaho.gov

Therese Marchetti
Regulatory Compliance Manager
Bannock County Public Works Department
1500 North Fort Hall Mine Road
Pocatello, Idaho 83204

☐ Hand Delivered
☒ U.S. Mail
☐ Overnight Mail
☐ FAX
☒ Email theresem@bannockcounty.us


Christa Bearry, Legal Assistant